

Targa Resources
P.O. Box 1909
Eunice, NM 88231
575-394-2534

www.targaresources.com

COMPLIANCE ASSURANCE & ENFORCEMENT DIV.

Certified Mail: 7015 0640 0006 9116 1885

October 30, 2017

Program Managers
Compliance and Enforcement Sections
Air Quality Bureau
New Mexico Environmental Department
525 Camino de los Marquez, Suite 1
Santa Fe, NM 87505

RE: 40 CFR 60, Subpart OOOOa Annual Report

Brininstool CS NSR 6317-M1

AIRS No: 35 0250832 Lea County, New Mexico

Dear Sir or Madam:

Targa Midstream Services LLC has prepared and is submitting the enclosed annual report for the Brininstool CS. This initial annual report is being submitted for the collection of fugitive emission components at a compressor station as identified in NSPS OOOOa §60.5397a. The report covers the period from August 2, 2016 through August 2, 2017.

During the above referenced reporting period, the site became applicable to the regulation. This site was monitored within 60 days of the applicability date. The report contains the required reporting information found in NSPS OOOOa §60.5420a

If you require additional information or have any questions, please contact me at 575.394.2534.239 or by email at rwoodell@targaresources.com.

Sincerely,

Rebecca Woodell ES&H Specialist

Cc: Chris Price: Versado Area Manager

Relucca Urodell

Cindy Klein – Environmental Supervisor

Chief, Air Enforcement US EPA Region 6, 6EN-AA Dallas, TX - Cert Mail 7015 0640 0006 9116 4152



Targa Resources P.O. Box 1909 Eunice, NM 88231 575-394-2534 www.targaresources.com

Certification

I certify under penalty of law that I have personally examined and am familiar with the information submitted herein, and based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Date	10/24/2017
Responsible Official (Signature)	Junes det
Responsible Official (Typed)	Francis Foret
Responsible Official Title	Senior Vice President, Operations

BRININSTOOL BOOSTER Targa Resources 7/12/2017 13:45:00 - 7/12/2017 15:30:00 (Quarter 3)

Latitude Longitude

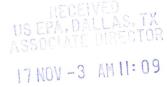
Training/Exp OGI Camera Model Survey Operator OGI Operator 1 GFx320

Sky Conditions Deviations From Monitoring Plan? Ambient Temperature Maximum Wind Speed PARTLY SUNNY 97 DEG F 15.0 MPH Ν

Component Type	Number of Leakage Components	Date of Successful Repair	Type of Instrument Used on Resurvey	Number of Components Not Repaired in 30 Days
Compressor	1	7/12/17	OGI	-
Connector	4	7/12/17	OGI	-
Connector	3	7/18/17	OGI	-
Connector	2	8/7/17	OGI	-
Valve	1	-	-	1 .
Valve	1	7/12/17	OGI	-
Valve	1	8/7/17	OGI	-

UTM Type **DTM Type** Number of Number of

OGI Operator I – 0-2 years experience with OGI Camera; ≥6 months experience as Targa Mechanic, Operator, Emission Tech/Engine Analyst, or Environmental Specialist; Targa Safety Training; and a 16- hour OGI camera course OGI Operator 2 – 2-5 years experience with OGI Camera; ≥6 months experience as Targa Mechanic, Operator, Emission Tech/Engine Analyst, or Environmental Specialist; Targa Safety Training; and a 16- hour OGI camera course OGI Operator 3 - 5+ years experience with OGI Camera; ≥6 months experience as Targa Mechanic, Operator, Emission Tech/Engline Analyst, or Environmental Specialist; Targa Safety Training; and a 16- hour OGI camera course





1200 Summit SURANCEP: (817) 339.5400
Sulte 320 F: (817) 339.5430
Www.Crestwoodlp.com

October 30, 2017

New Mexico Environment Department Air Quality Bureau Compliance and Enforcement Section 525 Camino de los Marquez, Suite 1 Santa Fe, NM 87505

Subject: NSPS Subpart OOOOa Annual Report

Reporting Period: January 15, 2016 through August 2, 2017

Crestwood New Mexico Pipeline LLC - Willow Lake Gas Processing Plant

Dear Sir or Madam:

Crestwood Midstream Partners LP, on behalf of Crestwood New Mexico Pipeline LLC, (collectively, "Crestwood") is submitting the enclosed New Source Performance Standards (NSPS) Subpart OOOOa Annual Report for the initial compliance period of January 15, 2016 through August 2, 2017 (determined in accordance with 40 CFR §60.5410a). This report includes information on reciprocating compressor affected facilities as required in 40 CFR §60.5385a(d) and 60.5420a(b). Crestwood does not operate any gas wells, centrifugal compressors, pneumatic controllers, storage vessels, or sweetening units that are considered affected facilities at the Willow Lake Gas Processing Plant. Two natural gas processing plant affected sources are operated at this location, and they submit semiannual reports according to the schedules in NSPS Subparts OOOO and OOOOa.

Should you require any additional information, please contact Jeff Stovall at (817) 339-5474, or via e-mail at Jeff.Stovall@crestwoodlp.com.

Sincerely,

Ben Hansen

Vice President, Marcellus and Permian Operations

Enclosures

cc: U.S. EPA Region 6, Dallas, TX Chris Humes, Crestwood Midstream Partners LP Jeff Stovall, Crestwood Midstream Partners LP

Connections for America's Energy

Certification of Truth, Accuracy, and Completeness

Responsible Official / Delegated Authority	
Name: (Last) Hansen	(First) Ben
Title <u>Vice President of Marcellus and Permian Operation</u>	ions
Street or P.O. Box 811 Main St, Suite 3400	
City Houston State TX	ZIP <u>77002</u>
Telephone (832) 519 - 2200	
I, <u>Ben Hansen</u> , certify that based on information and be inquiry, the statements and information in the docume complete.	
Simul Stan Son	Date: NT 70 7017



New Mexico Environment Department Air Quality Bureau **Compliance and Enforcement Section** 525 Camino de los Marquez, Suite 1 Santa Fe, NM 87505 Phone (505) 476-4300 Fax (505) 476-4375



Version 05.02.13

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PLEASE N	OTE: ® - Indicates required field									
SECT	ION I - GENERAL COM	PANY AND	FACILIT	Y INFOR						
	ompany Name: ood New Mexico Pipeline LLC				D. ® Facil	ity Name: e Gas Process	ing Plant			
B.1 ® C	Company Address:	ALTHUR DE LA CONTRACTOR			E.1 ® Faci	lity Address:	mg r ioni			
1200 S Suite 3	ummit Ave				(b) (9)					
B.2 ® (City:	B.3 ® State:	B.4 ® Zip:		E.2 ® City	y:		E.3 ® St	ate: E.4 ® Zip):
Fort W	orth ompany Environmental Contact:	TX C.2 ® Title:	76102⊥		Malaga	ility Contact:		NM F.2 ® Ti	88263	
Jeff Sto		Director, En	vironmental		Jonathan S	Smith			, Operations	
C.3 ® P 817-339	Phone Number:	C.4 ® Fax I 817-339-54			F.3 ® Pho 713-380-39	ne Number:		F.4®F	ax Number:	
	Email Address:	017-005-04	01			ail Address:				
	ovall@crestwoodlp.com	II Tide.				Smith@crestwo	oodlp.com	LES	N	
G. Resp	onsible Official: (Title V only):	H. Title:			I. Phone N	number:		J. Fax	Number:	
K. ® A 32575	I Number: L. Title V P	ermit Number	r: M. Ti	tle V Permit Is	ssue Date:	N. NSR Pern GCP-4-514			NSR Permit I: /28/2016	ssue Date:
P. Repo	orting Period:		'			25. 1014.				
From:	January 15, 2016 To:	August 2, 20	17							
SECTI	ON II – TYPE OF SUBM	ITTAL (che	ck one th	nat applie	es)					
A. 🗌	Title V Annual Compliance	Permit Cond		Description						
Λ. 🗀	Certification									
в. 🗌	Title V Semi-annual Monitoring Report	Permit Cond	lition(s):	Description	on:					
	NSPS Requirement	Regulation: Secti		Section(s):	Descripti	on:			
c. ⊠	(40CFR60)	Subpart OOC	Subpart 0000a 60.5420		b) Annual report for recipr		ocating co	ompressor affe	cted facilities	
D. 🗌	MACT Requirement	Regulation:		Section(s	ction(s): Description:					
	(40CFR63)									
E. 🗌	NMAC Requirement (20.2.xx) or NESHAP	Regulation:		Section(s): Description:		on:				
E. 🗆	Requirement (40CFR61)									
	Permit or Notice of Intent	Permit No.□:	or NOI No. 🗆	Condition	(s):	Description:				
F. 🗌	(NOI) Requirement									
		NOV No. □: o	r SFO No. :	Section(s):	Descripti	on:			
G. 🗌	Requirement of an Enforcement Action	or CD No. :	or Other ::							
SECT	TION IV - CERTIFICATION)NI		-						
	easonable inquiry, I	Ben Ha	nsen	cer	tify that the	information in	this submitt	tal is true	, accurate and	d complete.
		(name of repor								
® Sign	nature of Reporting Official:			VP,	itle: Marcellus a erations	and Permian	® Date	2017	® Responsible Of	ficial for Title V?
				Оре	. audita					
						_				
Revie	wed By:				_	Date F	Reviewed: _	-		

NSPS Subpart OOOOa Annual Report

Initial Compliance Period: 1/15/2016 through 8/2/2017

Company:

Crestwood New Mexico Pipeline LLC

Willow Lake Gas Processing Plant

Location

Malaga, NM 88263 - Eddy County

Al Number

32575

Permit Number GCP-4-5142M5

Reciprocating Compressors

Compressor Name	Serial Number	Initial Startup	Months since install / Last Replacement	Deviations?
WAUK-2	F-45368	1/15/2016	19	No
WAUK-3	F-45364	1/15/2016	19	No



17 NOV -3 AM 11: 09



COMPLIANCE ASSUR 1200 Summit Suite 320
& ENFORCEMENT For Worth, TX 76102

P: (817) 339.5400 F: (817) 339.5430 www.Crestwoodlo.com

October 30, 2017

New Mexico Environment Department Air Quality Bureau Compliance and Enforcement Section 525 Camino de los Marquez, Suite 1 Santa Fe, NM 87505

Subject: NSPS Subpart OOOOa Annual Report

Reporting Period: January 15, 2016 through August 2, 2017

Crestwood New Mexico Pipeline LLC - Black River Compressor Station

Dear Sir or Madam:

Crestwood Midstream Partners LP, on behalf of Crestwood New Mexico Pipeline LLC, (collectively, "Crestwood") is submitting the enclosed New Source Performance Standards (NSPS) Subpart OOOOa Annual Report for the initial compliance period of January 15, 2016 through August 2, 2017 (determined in accordance with 40 CFR §60.5410a). This report includes information on reciprocating compressor affected facilities located at the Black River Compressor Station ("Black River") as required in 40 CFR §60.5385a(d) and 60.5420a(b).

Black River is subject to fugitive emission component monitoring in 40 CFR §60.5397a. The original deadline to perform initial monitoring was June 3, 2017, per §60.5397a(f)(2). Effective June 2, 2017, EPA stayed the compressor station monitoring requirements until August 31, 2017. This was followed by a proposed two-year stay of requirements, published on June 16, 2017. Prior to the 90-day stay, Crestwood had begun preparing the monitoring plan and for surveys. This work was halted when EPA issued the 90-day stay. On July 3, 2017, the U.S. Court of Appeals for the D.C. Circuit vacated EPA's 90-day stay, which took effect on July 27, 2017. Since then, Crestwood has taken several steps to come into compliance with the compressor station monitoring requirements. Crestwood met internally on July 27, 2017 to prepare an implementation plan. Crestwood met with contractors on August 31, 2017, to continue work on the monitoring plans. The initial monitoring at Black River is scheduled for November 28, 2017. The next annual report will contain the information required in §60.5420a(b)(7).

Crestwood does not operate any other NSPS OOOOa affected facilities at the Black River Compressor Station. Should you require any additional information, please contact Jeff Stovall at (817) 339-5474, or via e-mail at Jeff.Stovall@crestwoodlp.com.

Sincerely,

Ben Hansen

Blange

Vice President, Marcellus and Permian Operations

Enclosures

cc: U.S. EPA Region 6, Dallas, TX
Chris Humes, Crestwood Midstream Partners LP
Jeff Stovall, Crestwood Midstream Partners LP

Connections for America's Energy

Certification of Truth, Accuracy, and Completeness

Responsible Official / Delegated Authority	
Name: (Last) Hansen	(First) Ben
Title Vice President of Marcellus and Permian Operat	tions
Street or P.O. Box 811 Main St, Suite 3400	
City Houston State TX	ZIP <u>77002</u>
Telephone (832) 519 - 2200	
I, <u>Ben Hansen</u> , certify that based on information and be inquiry, the statements and information in the docume complete.	
Signed Blans	Date: _OCT 30,2017



New Mexico Environment Department Air Quality Bureau **Compliance and Enforcement Section** 525 Camino de los Marquez, Suite 1 Santa Fe, NM 87505 Phone (505) 476-4300 Fax (505) 476-4375



Date Reviewed:

Version 05.02.13

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	OTE: ® - Indicates required field												
	ION I - GENERAL C	OMI	PANY AND FA	CILIT	Y INFO	The same of the sa							
	mpany Name: ood New Mexico Pipeline	LC				D. ® Fac Black Riv		l ame: mpressor Sta	ation				
B.1 ® C	ompany Address:					E.1 ® Fac	cility /	Address:					
Suite 32	ummit Avenue 20					(\mathbf{b})		91					
B.2 ® C				® Zip:		E.2 ® Ci	ty:				tate:	E.4 ® Zip:	
Fort Wo	orth ompany Environmental Conta	ct:	TX 76	102 ¹		F.1 ® Fac	cility	Contact:		F.2 ® 1	Title:	88263	
Jeff Stov	vall		Director, Environ			Jonathan	Smith	1		-		perations	
C.3 ® P 817-339	hone Number: -5474		C.4 ® Fax Numl 817-339-5401	ber:		F.3 ® Ph 713-380-3		lumber:		F.4®	Fax N	lumber:	- 1
	mail Address: vall@crestwoodlp.com		•			F.5 ® En		ddress: h@crestwoo	dln.com				
	onsible Official: (Title V only):		H. Title:			I. Phone	-		dip.com	J. Fax	Num	ber:	
Κ®ΔI	Number: L. Title	V P	ermit Number:	M. Tit	le V Permi	it Issue Date:	N.	NSR Permit	Number		NSF	R Permit Is	sue Date:
33430		•••	Time (tumber)		10 4 1 01111	n issue buto.		SCP-4-5929-			4/12/2		Suc Date.
From:	orting Period: January 15, 2016	To:	August 2, 2017										
SECTI	ON II - TYPE OF SU		TTAL (check Permit Condition		Descrip								
А. 🗌	Title V Annual Complia Certification	nce											
В. 🗌	Title V Semi-annual Monitoring Report		Permit Condition(s): Desc		Descrip	tion:							
. 🖂	NSPS Requirement		Regulation: Sect		Section	ction(s): Description:							
c. 🛛	(40CFR60)		Subpart OOOOa 60.5			0.5420a(b) Annual report for affec		ted facilities					
D. 🗌	MACT Requirement		Regulation: Sect		Section	on(s): Description:							
	(40CFR63)												
E. 🗆	NMAC Requirement (20.2.xx) or NESHAF		Regulation:		Section	ction(s): Descripti		Description	ription:			- 1	
	Requirement (40CFR6												
	Permit or Notice of Int	ent	Permit No. ☐: or NO	No.□:	Conditi	on(s):		Description	1:				
F. 🗌	(NOI) Requirement												
			NOV No. □: or SFO	No. □:	Section	(s):		Description	1:				
G. 🔲	Requirement of an Enforcement Action		or CD No. : or Oth	her 🔲:									
SECT	ION IV - CERTIFICA	TIO	N				-						
	easonable inquiry, I	110	Ben Hansen	ı	C	ertify that the	e info	rmation in t	his subm	ittal is tru	e, acc	curate and	complete.
		-1.	(name of reporting of										
® Sign	ature of Reporting Office	al:	_		V	Title: P, Marcellus perations	and F		® Date	7017		sponsible Offi Yes	icial for Title V?
						peranons	and the same of the same of			The state of the s			

Reviewed By:

NSPS Subpart OOOOa Annual Report

Initial Compliance Period: 1/15/2016 through 8/2/2017

Company:

Crestwood New Mexico Pipeline LLC

Black River Compressor Station

Location

Malaga, NM - Eddy County

Al Number

33430

Permit Number GCP-4-5929M3

Reciprocating Compressors

Compressor Name	Serial Number	Initial Startup	Months since install / Last Replacement	Deviations?
COMP-4	F-45367	1/15/2016	19	No
COMP-5	F-45366	1/15/2016	19	No



US EPA DIRECTOR
ASSOCIATE DIRECTOR
17 OCT -3 PM 12: 1 0
1200 Summit Avenue
Suite 320 CE
Fort Worth, 7x 76102

P: (817) 339.5400 F: (817) 339.5401 www.Crestwoodlp.com

September 22, 2017

New Mexico Environment Department Air Quality Bureau Compliance and Enforcement 525 Camino de los Marquez, Suite 1 Santa Fe, NM 87505

Subject: NSPS Subpart OOOOa - Startup Notification

Crestwood New Mexico Pipeline LLC - Dublin Ranch Dew Point Plant

AI No. 37964; Permit No. GCP-4-7388

Eddy County, New Mexico

Dear Sir or Madam:

Crestwood New Mexico Pipeline LLC (Crestwood), a subsidiary of Crestwood Midstream Partners LP, is submitting this letter as a Startup Notification required under Title 40 CFR Part 60, Subpart OOOOa (Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced after September 18, 2015) for a new process unit at the Dublin Ranch Dew Point Plant in Eddy County, New Mexico.

With this letter, Crestwood is submitting notification to satisfy the requirements of §60.5420a(a)(1) of Subpart OOOOa, related to §60.7(a)(3). Startup of the new process unit began on September 9, 2017. A Reporting Submittal Form is included with this letter.

 Name and address of owner or operator: Crestwood New Mexico Pipeline LLC 1200 Summit Avenue, Suite 320 Fort Worth, TX 76102

2. Location of affected source:

(b) (9)

Thank you for your assistance in this matter. Please contact Jeff Stovall, Director, Environmental, at 817-339-5474 or Jeff.Stovall@crestwoodlp.com should you require additional information.

Sincerely,

Ben Hansen

VP, Marcellus and Permian Operations

Enclosure

cc: U.S. EPA Region 6, Dallas, TX

Jeff Stovall, Crestwood Midstream Partners LP

Connections for America's Energy



New Mexico Environment Department Air Quality Bureau Compliance and Enforcement Section 525 Camino de los Marquez, Suite 1 Santa Fe, NM 87505 Phone (505) 476-4300 Fax (505) 476-4375



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PLEASE NOTE: ® - Indicates required field	•			L	Admin	
SECTION I - GENERAL COM	PANY AND FACIL	ITY INFOR	MATION			
A. ® Company Name: Crestwood New Mexico Pipeline LLC			D. ® Facility	Name:	the state of the s	41.4
B.1 ® Company Address:	,		E.1 ® Facilit	Dew Point Plant		
1200 Summit Ave, Suite 320			(b) (9)			
B.2 ® City:	B.3 ® State: B.4 ® Zi	ip:	E.2 ® City:		E.3 ® State:	E.4 ® Zip:
Fort Worth C.1 ® Company Environmental Contact:	TX 76102 [⊥]		Loving		NM	88256
Jeff Stovall	Director, Environmen	tal	F.1 ® Facility Jonathan Sm	y Contact: ith	F.2 ® Title: Director, Or	
C.3 ® Phone Number: 817-339-5474	C.4 ® Fax Number:		F.3 ® Phone		F.4® Fax	
C.5 ® Email Address:			713-380-395 F.5 ® Email			
jeff.stovall@crestwoodlp.com G. Responsible Official: (Title V only):	H. Title:		jonathan.smi	th@crestwoodlp.com		
			I. Phone Nur	nber:	J. Fax Nun	nber:
37964	ermit Number: M.	Title V Permit Is:	sue Date:	N. NSR Permit Number GCP-4-7388	r: O. NS	R Permit Issue Date:
P. Reporting Period: From: September 9, 2017 To:	September 9, 2017		-			
SECTION II - TYPE OF SUBM		that applie	s)			
A. Title V Annual Compliance Certification	Permit Condition(s):	Description	n:	V	,	
B. Title V Semi-annual Monitoring Report	Permit Condition(s):	Description	n:			
NSPS Requirement	Regulation:	Section(s):	Section(s): Description:			
C. (40CFR60)	Subpart OOOOa	60.5420a(a)(1), 60.7(a)(3)	Startup notification		
MACT Requirement	Regulation:	Section(s):		Description:		
D. (40CFR63)		-				
NMAC Requirement E. (20.2.xx) or NESHAP	Regulation:	Section(s):	ection(s): Description:			
Requirement (40CFR61)						
F. Permit or Notice of Intent	Permit No. ☐: or NOI No. ☐	: Condition(s	5):	Description:		
(NOI) Requirement						
Possilizament of ac	NOV No. : or SFO No.]: Section(s):		Description:		
G. Requirement of an Enforcement Action	or CD No. □: or Other □:					
SECTION IV - CERTIFICATIO	N					
After reasonable inquiry, I	Ben Hansen	certif	y that the info	ormation in this submi	ittal is true, acc	urate and complete.

Reviewed By:	 Date Reviewed:	

VP, Marcellus and Permian Operations

® Date

® Responsible Official for Title V?

⊠ No

Yes

(name of reporting official)

® Signature of Reporting Official:



US EPA DALLAS TOR
ASSOCIATE DIRECTOR
17 AUG - | PM | 2: 54
17 AUG

P: (817) 339.5400 F: (817) 339.5401 www.Crestwoodlp.com

August 2, 2017

New Mexico Environment Department Air Quality Bureau Compliance and Enforcement 525 Camino de los Marquez, Suite 1 Santa Fe, NM 87505

Subject: NSPS Subpart OOOOa - Construction Notification

Crestwood New Mexico Pipeline LLC - Dublin Ranch Dew Point Plant

(f/k/a Eddy County Dew Point Plant) AI No. 37964; Permit No. GCP-4-7388

Eddy County, New Mexico

Dear Sir or Madam:

Crestwood New Mexico Pipeline LLC (Crestwood), a subsidiary of Crestwood Midstream Partners LP, is submitting this letter as a Construction Notification required under Title 40 CFR Part 60, Subpart OOOOa (Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced after September 18, 2015) for a new process unit at the Dublin Ranch Dew Point Plant in Eddy County, New Mexico. Please note that this facility was initially registered as the Eddy County Dew Point Plant. The name of the facility will be updated in the Siting Registration application.

With this letter, Crestwood is submitting notification to satisfy the requirements of $\S60.5420a(a)(1)$ of Subpart OOOOa, related to $\S60.7(a)(1)$. Construction of the new process unit began on July 6, 2017. A Reporting Submittal Form is included with this letter.

 Name and address of owner or operator: Crestwood New Mexico Pipeline LLC 1200 Summit Avenue, Suite 320 Fort Worth, TX 76102

Location of affected source:

(b) (9)

Thank you for your assistance in this matter. Please contact Jeff Stovall, Director, Environmental, at 817-339-5474 or Jeff.Stovall@crestwoodlp.com should you require additional information.

Sincerely,

Ben Hansen

VP, Marcellus and Permian Operations

Enclosure

cc:

U.S. EPA Region 6, Dallas, TX

Jeff Stovall, Crestwood Midstream Partners LP

Connections for America's Energy



New Mexico Environment Department Air Quality Bureau **Compliance and Enforcement Section** 525 Camino de los Marquez, Suite 1 Santa Fe, NM 87505 Phone (505) 476-4300 Fax (505) 476-4375



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TEMP		REPO	RTIN	G SUI	BMITTA	L FO	RM	Staff		
TEMP	0							Admin		
PLEASE N	OTE: ® - Indicates required field									
SECT	ION I - GENERAL COM	PANY AND	FACILIT	Y INFOR	RMATION					
	ompany Name: ood New Mexico Pipeline LLC				D. ® Facility No. 10 Dublin Ranch (Plant			
B.1 ® 0	Company Address:				E.1 ® Facility		iditt		William J.	
1200 S	ummit Ave, Suite 320									
B.2 ®	City:	B.3 ® State:	B.4 ® Zip:		E.2 ® City:			E.3 ® Sta	ate: E.4 ® Zip:	
Fort W	orth ompany Environmental Contact:	C.2 ® Title:	76102 [⊥]		F.1 ® Facility	Contact		F.2 ® Tit	Har	
Jeff Sto		Director, En			Jonathan Smith	h			Operations	
C.3 ® F 817-339	Phone Number:	C.4 ® Fax N	lumber:		F.3 ® Phone N 713-380-3951	Number:		F.4 ® Fa	ax Number:	
	Email Address:				F.5 ® Email A	Address:				
The second second	vall@crestwoodlp.com	11 994			jonathan.smith	The State of the S	odlp.com			
G. Reso	onsible Official: (Title V only):	H. Title:			I. Phone Num	ber:		J. Fax N	Number:	
K. ® A 37964	I Number: L. Title V P	ermit Number	: M. Ti	tle V Permit I		NSR Pern GCP-4-738	nit Number:	O. I	NSR Permit Is:	sue Date:
	orting Period:	L.L. C 2017			•			•		
From:	July 6, 2017 To:	July 6, 2017								
SECTI	ON II - TYPE OF SUBM			nat appli	es)					
A. 🗌	Title V Annual Compliance Certification	Permit Cond	ition(s):	Description	on:					
В. 🗌	Title V Semi-annual Monitoring Report	Permit Cond	ition(s):	Description	on:					
	NSPS Requirement	Regulation: Section(s):		s):	Description	on:			-	
c. 🛚	(40CFR60)	Subpart OOOOa 60.5420a		a)(1), 60.7(a)(1) Construction notification		on notification				
D. 🗌	MACT Requirement (40CFR63)	Regulation:		Section(s	5):	Description	tion:			
E. 🗌	NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)	Regulation:		Section(s	s):	Description:				
	noqui omone (noor non)	Permit No.□: o	or NOI No. 🗆 :	Condition	n(s):	Description	on:			
F. 🗌	Permit or Notice of Intent (NOI) Requirement									
		NOV No. □: or		Section(s	s):	Description	on:			
G. 🗌	Requirement of an Enforcement Action	or CD No. 🗆: o	or Other 🔲:							
	TION IV - CERTIFICATIO	N								
After r	easonable inquiry, I	Ben Har		cer	tify that the info	rmation in	this submitt	al is true,	accurate and	complete.
® Sign	ature of Reporting Official:	(name of report	ing ornition		itle:		® Date	0	® Responsible Offic	ial for Title V?
3	Stanson				Marcellus and Ferations	Permian	AUG 2	7105	Yes	⊠ No
,						D D				
Review	wed By:				_	Date R	leviewed: _			



ETC Field Services

Dallas, Texas 75225 17 NOV - 1 AM II: 55 214-543-5923

October 31, 2017

New Mexico Environmental Department 1301 Siler Road, Building B Santa Fe, NM 87507-3113

Subject: Quad Oa annual report

Dear Air Administrator:

ETC Field Services, LLC (ETC) has enclosed documentation to satisfy the Annual Quad Oa reporting for our assets located in the New Mexico geographical area.

On May 26, 2017, EPA Administrator Pruitt signed a Federal Register notice that granted reconsideration of additional issues in "Oil and Natural Gas Sector: Emission Standards for New, Reconstructed, and Modified Sources," 81 Fed. Reg. 35,823 Fed. Reg. (June 3, 2016) ("Quad Oa Rule" or "2016 Rule"). The notice also stayed the effectiveness of specific portions of the Quad Oa Rule. On June 5, 2017, EPA granted a three-month stay, pursuant to CAA § 307(d)(7)(B), of the following three requirements in the 2016 Quad Oa Rule: (1) the compressor station fugitive emissions requirements (also referred to as leak detection and repair (LDAR)), (2) the standards for pneumatic pumps at well sites, and (3) the requirements for certification by a professional engineer. The three-month stay was back-dated to June 2, 2017. In addition, on June 16, 2017, U.S. EPA proposed a longer two-year stay of these requirements as well as a second 90-day stay to cover an expected gap between the original 90-day stay and the longer two-year stay.

Environmental groups challenged U.S. EPA's authority to issue the original 90-day stay and, on June 5, 2017, requested the U.S. Court of Appeals for the District of Columbia (D.C.) Circuit to block this stay. On July 3, 2017, the U.S. Court of Appeals for the D.C. Circuit ruled in favor of environmental groups and vacated the original U.S. EPA Subpart Quad Oa 90-day stay. The July 3, 2017 U.S. Court of Appeals for the D.C. Circuit decision overturned the previous stay of Subpart Quad Oa, including the stay of fugitive monitoring requirements, and reinstated full effectiveness of the rule.

Upon learning that the original 90-day stay was overturned, Energy Transfer Partners (ETP) took action to implement the compressor station fugitive monitoring requirements of Subpart Quad Oa. Due to the time required to retain outside contractors and complete the required monitoring, no compressor station fugitive emission monitoring was completed before the end of the first annual reporting period (August 1, 2017). Fugitive emission monitoring is underway at all affected compressor stations and will be reported in future annual reports.

This Annual report submittal addresses the period of operation beginning July 31, 2016 through August 1, 2017. ETC submits this letter, and the attached reporting spreadsheet for our Quad Oa applicable assets within the NMED New Mexico Regional area.

This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Respectfully,

Clint Cowan

VP Environmental

cc: Chief, Air Compliance Section (6 EN-AA): US EPA, Region 6

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report For each affected facility, an owner or operator must include the information specified in paragraphs (b) (1)(i) through (iv) of this section in all annual reports:

		ACTION OF THE PROPERTY OF THE PARTY OF THE P		SITE INFOR	MATION						ALTERNATIVE ADDRESS INFORM	NATION (IF NO PHYSICAL ADDRESS AV	AILABLE FOR SITE *)	REPORTING	INFORMATION	PE Certification	ADDITIONAL	INFORMATION
Facility Record No. * (Field value will utomatically generate if a value is not entered.)	Company Name *	Facility Site Name * (§60.5420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (\$60.5420a(b)(1)(i))	Address of Affected Facility * (\$60.5420a(b)(1)(i))	Address 2	City *	County *	State Abbreviation	* Zip Code *	Responsible Agency Facility ID (State Facility Identifier)		Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (\$60.5420a(b)(1)(I))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (\$60.5420a(b)(1)(i))	Beginning Date of Reporting Period.* (560.5420a(b)(1)(iii))	Ending Date of Reporting Period.* (§60.5420s(b)(1)(iii))	Please provide the file name that contains the certification signed by a qualified professional engineer for each closed vent system routing to a control device or process." (\$60.5420a(b)(12)) Please provide only one file per record.	Please enter any additional information.	Enter associated file name reference.
VIL Tag:	FacilityName	SiteName	Welltd	AddressLine1	AddressLine2	CityName	CountyName	StateName	ZipCode	StateFacId	SiteDescription	SiteLatitude	SiteLongitude	PeriodStartDate	PeriodEndDate	PeCertFile	AddInfo	AddFile
	e.g.: ABC Company	e.g.: XYZ Compressor Station	e.g.: 12-345-67890-12	e.g.: 123 Main Street	e.g.: Suite 100	e.g.: Brooklyn	e.g.: Kings County	e.g.: NY	e.g.: 11221		e.g.: 7 miles NE of the intersection of Hwy 123 and Hwy 456	e.g.: 34.12345	e.g.: -101.12345	e.g.: 01/01/2016	e.g.: 06/30/2016	e.g.: Certification.pdf or XYZCompressorStation.pdf		e.g.: addlinfo.zip or XYZCompressorStation.pdf
				٠							(b) (9)							
1	ETC Field Services LLC	Bennetville Compressor Station	N/A			Jal	Lea	NM	88252	AIRS No. 350251202				8/2/2016	8/2/2017			
				*						£		(D)	(9)					-
2	ETC Field Services LLC	Cedar Canyon Compressor Station	N/A			Malaga	Eddy	NM	88263	AIRS No. 350151674				8/2/2016	8/2/2017			
3	ETC Field Services LLC	Harroun Compressor Station	N/A			Loving	Eddy	NM.	88256	AIRS NO. 350154178				8/2/2016	8/2/2017			
-	274 Here der rices title	arroun compressor station	10/6			Loring	Lody	100	66236	Ains No. 3301341/6				0) 2/ 2020	9/2/2027			
4	ETC Field Services LLC	Red Hills Compressor Station	N/A			Jal	Lea	NM	88252	AIRS No. 350250109				8/2/2016	8/2/2017			
5	ETC Field Services LLC	White Horn CS	N/A			Malaga	Eddy	NM	88263	AIRS NO. 350151739				8/2/2016	8/2/2017			

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report For each reciprocating compressor affected facility, an owner or operator must include the information specified in paragraphs (b)(4)(i) and (ii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Compressor ID * (§60.5420a(b)(1)(ii))	Are emissions from the rod packing unit being routed to a process through a closed vent system under negative pressure? * (§60.5420a(b)(4)(i))	If emissions are not routed to a process through a closed vent system under negative pressure, what are the cumulative number of hours or months of operation since initial startup or the previous rod packing replacement (whichever is later)? * (§60.5420a(b)(4)(i))	Units of Time Measurement * (§60.5420a(b)(4)(i))	Deviations where the reciprocating compressor was not operated in compliance with requirements* (§60.5420(b)(4)(ii) and §60.5420a(c)(3)(iii))
	e.g.: Comp-12b	e.g.: no	e.g.: 2	e.g.: months	e.g.: Rod packing replacement exceeded 36 months. Replacement occurred after 37 months.
1	ENG-1(201)	No	0	Months	None. Started up after compliance period
1	ENG-2(202)	No	0	Months	None. Started up after compliance period
2 2	C-1 (3927)	No	1	Months	None
	C-2 (3940)	No	1	Months	None
2 3	C-3(3941) #6- 2059	No No	1	Months Months	None None
3	#6- 2059 #9- 2861	No No	1	Months	None
4	#9- 2861 #1A- 3813	No No	8	Months	None
4	#1A- 3813 #2A- 4628 (2695)	No	8	Months	None
4	#4B- 3664	No	6	Months	None
7	π+υ- 3004	110	U	MOHUIS	None

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For the collection of fugitive emissions components at each well site and the collection of fugitive emissions components at each well site and the collection of fugitive emissions components at each well site and the collection of fugitive emissions.

			_																					OGI	Compressor Station	Affected Facility Only
Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7	Time *		* Name of Surveyor' (i (§60.5420a(b)(7)(iii)	* Ambient Temperature) During Survey * (§60.5420a(b)(7)(iv))	Sky Conditions During Survey * (§60.5420a(b)(7)(iv))	Maximum Wind Speed During Survey (§60.5420a(b)(7)(iv))	Monitoring * Instrument Used * (§60.5420a(b)(7)(v))	Monitoring Plan (If none, state none.) *	Type of Component for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Number of Each Component Type for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Type of Component Not Repaired as Required in \$60.5397a(h) * (\$60.5420a(b)(7)(v iii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult to-Monitor Components Monitored * (§60.5420a(b)(7	Type Monitored	Type of Unsafe to-Monitor Component Monitored * (§60.5420a(b)(7	Number of Each Unsafe-to- Monitor Component Type Monitored * (\$60.5420a(b)(7) (ix))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Number of Each Component Type I Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	f Delay of Repair * (§60.5420a(b)(7)(x i))	Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey * (§60.5420a(b)(7)(xii	Training and Experience of Surveyor * (\$60.5420a(b)(7)(iii))	Was a monitoring survey waived under § 60.5397a(g)(5)? * (§60.5420a(b)(7))	If a monitoring survey was waived, the calendar months that make up the quarterly monitoring period for which the monitoring survey was waived. * (§60.5420a(b)(7))
	AND REAL PROPERTY AND ADDRESS.		eddenis der carrier	STATE OF STREET	All the state of t	Charles and the same	A Property of the last of the		TEACHER STREET	and the state of the second		White State of the	a let produce a supra	and the second	many in the straight	- 10 m 10 m 11 m 11 m 11		at his participation of	agrase en pretin	- 150 A. A. S. C.	SISSEN LET TO A STATE	THE DOCTOR SERVICE		e.g., rrameu		
	e.g.: Well Site ABC	e.g.: 8/13/17	e.g.: 10:00 am	e.g.: 1:00 pm	e.g.: John Smith	e.g.: 90°F	e.g.: Sunny, no clouds	e.g.: 2 mph	e.g.: Company ABC optical gas imaging camera	e.g.: None	e.g.: Valve	e.g.: 3	e.g.: Valve	e.g.: 1	e.g.: Valve	e.g.: 1	e.g.:Valve	e.g.: 1	e.g.: 11/10/16	e.g.: Valve	e.g.: 1	e.g.: Unsafe to repair until next shutdown	e.g.: Company ABC optical gas imaging camera	thermographer; completed 40-hour course at XYZ Training Center. Has 10 years of experience with OGI	e.g.: Yes	e.g.: January; February; and March
		Monitoring not	e.g.: 10:00 am	e.g.: 1:00 pm	Monitoring not	Monitoring not	Monitoring not	Monitoring not	optical gas imaging camera	Monitoring not	e.g.: Valve	e.g.: 3	e.g.: Valve	e.g.: 1	e.g.: Valve	e.g.: 1	e.g.:Valve	e.g.: 1	e.g.: 11/10/16	e.g.: Valve	e,g.: 1	repair until next	e.g.: Company ABC optical gas imaging camera	completed 40-hour course at XYZ Training Center. Has 10 years of	e.g.: Yes	
	Bennetville Compressor	Monitoring not performed (See	Monitoring not performed (See	Monitoring not performed (See		Monitoring not	Monitoring not		optical gas imaging camera		e.g.: Valve	e.g.: 3	e.g.: Valve	e.g.: 1	e.g.: Valve	e.g.: 1	e.g.:Valve	e.g.: 1	e.g.: 11/10/16	e.g.: Valve	e.g.: 1	repair until next	e.g.: Company ABC optical gas imaging camera	completed 40-hour course at XYZ Training Center. Has 10 years of		e.g.: January; February; and March
1		Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter)	optical gas imaging camera Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter)	e.g.: Valve	e.g.: 3	e.g.: Valve	e.g.: 1	e.g.: Valve	e.g.: 1	e.g.:Valve	e.g.: 1	e.g.: 11/10/16	e.g.: Valve	e.g.: 1	repair until next	e.g.: Company ABC optical gas imaging camera	completed 40-hour course at XYZ Training Center. Has 10 years of	e.g.: Yes No	
1	Bennetville Compressor	Monitoring not performed (See	Monitoring not performed (See cover letter) Monitoring not	Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter) Monitoring not	Monitoring not performed (See cover letter) Monitoring not	Monitoring not performed (See cover letter) Monitoring not	optical gas imaging camera Monitoring not performed (See cover letter) Monitoring not	Monitoring not performed (See cover letter) Monitoring not	e.g.: Valve	e.g.: 3	e.g.: Valve	e.g.: 1	e.g.: Valve	e.g.: 1	e.g.:Valve	e.g.: 1	e.g.: 11/10/16	e.g.: Valve	e.g.: 1	repair until next	e.g.: Company ABC optical gas imaging camera	completed 40-hour course at XYZ Training Center. Has 10 years of		
1 2	Bennetville Compressor Station	Monitoring not performed (See cover letter) Monitoring not	Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter)	optical gas imaging camera Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter)	e.g.: Valve	e.g.: 3	e.g.: Valve	e.g.: 1	e.g.: Valve	e.g.: 1	e.g.:Valve	e.g.: 1	e.g.: 11/10/16	e.g.: Valve	eg.: 1	repair until next	e.g.: Company ABC optical gas imaging camera	completed 40-hour course at XYZ Training Center. Has 10 years of		
1 2	Bennetville Compressor Station Cedar Canyon	Monitoring not performed (See cover letter) Monitoring not performed (See	Monitoring not performed (See cover letter) Monitoring not performed (See	Monitoring not performed (See cover letter) Monitoring not performed (See	Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter) Monitoring not	Monitoring not performed (See cover letter) Monitoring not	Monitoring not performed (See cover letter) Monitoring not performed (See cover	optical gas imaging camera Monitoring not performed (See cover letter) Monitoring not	Monitoring not performed (See cover letter) Monitoring not	e.g.: Valve	e.g.: 3	e.g.: Valve	e.g.: 1	e.g.: Valve	e.g.: 1	e.g.:Valve	e.g.: 1	e.g.: 11/10/16	e.g.: Valve	e.g.: 1	repair until next	e.g.: Company ABC optical gas imaging camera	completed 40-hour course at XYZ Training Center. Has 10 years of		
1 2	Bennetville Compressor Station Cedar Canyon Compressor Station Harroun Compressor	Monitoring not performed (See cover letter) Monitoring not performed (See cover letter) Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter) Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter) Monitoring not performed (See cover letter) Monitoring not performed (See performed (See	Monitoring not performed (See cover letter) Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter) Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter) Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter) Monitoring not performed (See cover letter)	optical gas imaging camera Monitoring not performed (See cover letter) Monitoring not performed (See cover letter) Monitoring not Monitoring not Monitoring not	Monitoring not performed (See cover letter) Monitoring not performed (See cover letter)	e.g.: Valve	e.g.: 3	e.g.: Valve	e.g.: 1	e.g.: Valve	e.g.: 1	e.g.:Valve	e.g.: 1	e.g.: 11/10/16	e.g.: Valve	e.g.: 1	repair until next	e.g.: Company ABC optical gas imaging camera	completed 40-hour course at XYZ Training Center. Has 10 years of	No No	
1 2 3	Bennetville Compressor Station Cedar Canyon Compressor Station	Monitoring not performed (See cover letter) Monitoring not performed (See cover letter) Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter) Monitoring not performed (See cover letter) Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter) Monitoring not performed (See cover letter) Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter) Monitoring not performed (See cover letter) Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter) Monitoring not performed (See cover letter) Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter) Monitoring not performed (See cover letter) Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter) Monitoring not performed (See cover letter) Monitoring not performed (See cover letter)	optical gas imaging camera Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter) Monitoring not performed (See cover letter) Monitoring not performed (See cover letter)	e.g.: Valve	e.g.: 3	e.g.: Valve	eg.; 1	e.g.: Valve	e.g.: 1	e.g.:Valve	e.g.: 1	e.g.: 11/10/16	e.g.: Valve	e.g.: 1	repair until next	e.g.: Company ABC optical gas imaging camera	completed 40-hour course at XYZ Training Center. Has 10 years of		
1 2 3	Bennetville Compressor Station Cedar Canyon Compressor Station Harroun Compressor Station	Monitoring not performed (See cover letter) Monitoring not performed (See cover letter) Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter) Monitoring not performed (See cover letter) Monitoring not performed (See performed (See cover letter)	Monitoring not performed (See cover letter) Monitoring not performed (See cover letter) Monitoring not performed (See performed (See	Monitaring not performed (See cover letter) Monitoring not performed (See cover letter) Monitoring not	Monitoring not performed (See cover letter) Monitoring not performed (See cover letter) Monitoring not performed (See cover letter)	Monitoring not performed (See cover letter) Monitoring not performed (See cover letter) Monitoring not performed (See cover letter) Letter) Monitoring not performed (See cover letter) Monitoring not	Monitoring not performed (See cover letter) Monitoring not performed (See cover letter) Monitoring not	optical gas imaging camera Monitoring not performed (See cover letter) Monitoring not	Monitoring not performed (See cover letter) Monitoring not performed (See cover letter) Monitoring not	e.g.: Valve	e.g.: 3	e.g.: Valve	e.g.: 1	e.g.: Valve	e.g.: 1	e.g.:Valve	e.g.: 1	e.g.: 11/10/16	e.g.: Valve	e.g.:1	repair until next	e.g.: Company ABC optical gas imaging camera	completed 40-hour course at XYZ Training Center. Has 10 years of	No No	



1200 Summit Ave Suite 320 Fort Worth, TX 76102 P: (817) 339.5400 F: (817) 339.5401 www.Crestwoodlp.com

February 26, 2018

New Mexico Environment Department Air Quality Bureau Compliance and Enforcement Section 525 Camino de los Marquez, Suite 1 Santa Fe, NM 87505

Subject: NSPS Subpart OOOOa Semiannual Report for 8/1/2017 through 1/31/2018

Crestwood New Mexico Pipeline LLC

Willow Lake Gas Processing Plant - Plant 2 - Eddy County, New Mexico

GCP-4-5142-M5, AIRS No. 350150827, TEMPO No. 32575

Dear Sir or Madam:

Crestwood Midstream Partners LP, on behalf of Crestwood New Mexico Pipeline LLC, is submitting the enclosed Semiannual Report required by New Source Performance Standards (NSPS) Subpart OOOOa for its Willow Lake Gas Processing Plant – Plant 2. This report covers the period from August 1, 2017 through January 31, 2018. A Reporting Submittal Form is also enclosed.

As required by 40 CFR §60.5422a(a), this semiannual report also has been submitted to the U.S. EPA via the Compliance and Emissions Data Reporting Interface (CEDRI) under EPA Registry ID 110056294497.

Please contact me at 817-339-5474 or via email at Jeff.Stovall@crestwoodlp.com should you require additional information.

Sincerely,

Jeff Stovall, P.E.

Director, Environmental

Crestwood Midstream Partners LP

Attachments

cc:

U.S. EPA CEDRI

Ben Hansen, VP, Marcellus and Permian Operations

Jonathan Smith, Director, Operations

Connections for America's Energy



New Mexico Environment Department Air Quality Bureau Compliance and Enforcement Section 525 Camino de los Marquez, Suite 1 Santa Fe, NM 87505 Phone (505) 476-4300 Fax (505) 476-4375



NMED USE ONLY

Version 05.02.13

NMED USE ONLY

TEMP	0	REPORTING	G SU	BMITTA	L FORM	Staf	f	
						Admin	1	
	OTE: ® - Indicates required field							
	ION I - GENERAL COM	PANY AND FACILIT	Y INFO					
	ompany Name: ood New Mexico Pipeline LLC			D. ® Facility I Willow Lake G	Name: as Processing Plant			- 1
	Company Address:			E.1 ® Facility				
Suite 3	in Street 200			(b) (9)				
B.2 ®	City:	B.3 ® State: B.4 ® Zip:		E.2 ® City:		E.3 ® S	tate: E.4 ® Zip	:
Housto	on ompany Environmental Contact:	TX 7 7 0 0 2	2	Malaga	Ott-	NM	88263	
Mitch La	agerstrom	Director, Air Permitting & Compliance	8.	F.1 ® Facility Jonathan Smit		F.2 ® T Director	r, Operations	
713-380		C.4 ® Fax Number:		F.3 ® Phone I 713-380-3951	Number:	F.4 ® F	Fax Number:	
	Email Address: agerstrom@crestwoodlp.com			F.5 ® Email A	Address: th@crestwoodlp.com	,		
-	onsible Official: (Title V only):	H. Title:		I. Phone Num			Number:	
KRA	I Number: L. Title V P	ermit Number: M. Tit	tle V Permit	Issue Date: N	. NSR Permit Numbe	or: O	. NSR Permit Is	Suo Detai
350150	827	strine (admiser. Wi. 11	ue v reiiiit		GCP-4-5142-M5)/28/2016	sue Date:
P. Repo	orting Period: August 1, 2017 To:	January 31, 2018						
7,0111	7.agast 1, 2017 10.	canadiy 01, 2010						
SECTI	ON II – TYPE OF SUBM							
А. 🗌	Title V Annual Compliance Certification	Permit Condition(s):	Descripti	on:				
в. 🗌	Title V Semi-annual Monitoring Report	Permit Condition(s):	Descripti	on:				
- 57	NSPS Requirement	Regulation:	Section(s	s):	Description:			
c. 🖂	(40CFR60)	Subpart OOOOa	60.5400a	(e), 60.487a(a)	Semiannual report f	or Plant 2		
	MACT Requirement	Regulation:	Section(s	s):	Description:			
D	(40CFR63)			*		2		
E. 🗌	NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)	Regulation:	Section(s	s):	Description:			
	Permit or Notice of Intent	Permit No.□: or NOI No.□:	Conditio	n(s):	Description:			
F. 🗌	(NOI) Requirement							
	Danishan and of an	NOV No. □: or SFO No. □:	Section(s	s):	Description:			
G. 🗌	Requirement of an Enforcement Action	or CD No. : or Other::						
						·		
	ION IV - CERTIFICATIO	N	A Carlo Journal		Marcha Sheek (25th Felia	The state of the state of	Carrier Company of the Asset	Charles of the Asia View Asia
After re	easonable inquiry, I	Jonathan Smith (name of reporting official)	ce	rtify that the info	rmation in this sub	mittal is true	, accurate and	complete.
® Sign	ature of Reporting Official:		® 1	Γitle:	® Date		® Responsible Offi	icial for Title V?
	Sorial -	San	Dir	ector, Operation	is $3-/$	-Z018	☐ Yes	⊠ No
Davis	and Barr				D. C.			
Keviev	wed By:				Date Reviewed	.:		

I. General Information

Crestwood Midstream

Willow Lake 2 NSPS 0000a

Period: 8/1/2017 - 1/31/2018.

Instruments Used:

FLIR S/N 44401186 IR Camera Cosmos S/N 600066 XP-3160 Cosmos S/N 600084 XP-3160 Cosmos S/N 600091 XP-3160 Cosmos S/N 600095 XP-3160 Cosmos S/N 600096 XP-3160 Cosmos S/N 600179 Cosmos S/N 600182

II. Summary of Component

Type	Active	Monitored Monthly	Monitored Quarterly	Monitored Annually	Exempt from Monitoring
СНК	62	0	0	62	0
CMP	3	0	0	0	3
FLG	648	0	648	0	0
PMP	5	5	0	0	0
PRV-CVS	26	0	0	26	0
PRV-OE	3	0	2	1	0
SCR	2206	0	2206	0	0
VLV	786	0	782	4	0

III. Summary of Inspections

Summary of Inspections						
CHK	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	62	0	0	0	0	0
Leaks Detected	0	0	0	0	0	0
Repairs Attempted	0	0	0	0	0	0
Not Repaired in <=15 Days	0	0	0	0	0	0
Percent Leaking	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
On Delayed Repair	0	0	0	0	0	0
CMP	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	3	0	0	0	0	0
Leaks Detected	0	0	0	0	0	0
Repairs Attempted	0	0	0	0	0	0
Not Repaired in <=15 Days	0	0	0	0	0	0
Percent Leaking	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
On Delayed Repair	0	0	0	0	0	0
FLG	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	648	0	0	648	0	0
Leaks Detected	0	0	0	0	0	0
Repairs Attempted	0	0	0	0	0	0
Not Repaired in <=15 Days	0	0	0	0	0	0
Percent Leaking	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
On Delayed Repair	0	0	0	0	0	0

PMP	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	5	5	5	5	5	5
Leaks Detected	0	0	0	0	0	0
Repairs Attempted	0	0	0	0	0	0
Not Repaired in <=15 Days	0	0	0	0	0	0
Percent Leaking	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
On Delayed Repair	0	0	0	0	0	0
PRV-CVS	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	26	0	0	0	0	0
Leaks Detected	0	0	0	0	0	0
Repairs Attempted	0	0	0	0	0	0
Not Repaired in <=15 Days	0	0	0	0	0	0
Percent Leaking	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
On Delayed Repair	0	0	0	0	0	0
PRV-OE	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	3	l	1	2	1	1
Leaks Detected	1	1	1	1	1	1
Repairs Attempted	0	0	0	0	0	0
Not Repaired in <=15 Days	1	1	1	1	1	1
Percent Leaking	33.30%	100.00%	100.00%	50.00%	100.00%	100.00%
On Delayed Repair	1	1	1	1	1	1
SCR	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	2206	7	7	2206	7	7
Leaks Detected	7	7	7	7	6	6
Repairs Attempted	1	0	0	0	1	0
Not Repaired in <=15 Days	7	7	7	7	6	6
Percent Leaking	0.30%	100.00%	100.00%	0.30%	85.70%	85.70%
On Delayed Repair	7	7	7	7	6	6
VLV	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	786	3	3	782	3	2
Leaks Detected	3	3	2	2	2	2
Repairs Attempted	1	0	1	0	0	0
Not Repaired in <=15 Days	3	2	2	2	2	2
Percent Leaking	0.30%	100.00%	66.60%	0.20%	66.60%	100.00%
On Delayed Repair	3	3	2	2	2	2

IV. Summary of Leaks

Tag	Type	Repaired?	Delayed?	Shutdown?
0084A	SCR	No	Yes	No
0098A	SCR	No	Yes	No
0101A	SCR	No	Yes	No
0142A	SCR	No	Yes	No
0172A	SCR	No	Yes	No
0177	VLV	No	Yes	No
0486A	SCR	No	Yes	No
0499	PRV-OE	No	Yes	No
0557	VLV	Yes	No	No
0568A	SCR	Yes	No	No
0577	VLV	No	Yes	No

V. Summary of Delayed Repair Items

Tag	Type	Delay Reason
0084A	SCR	Delayed - Requires Process Unit Shutdown
0098A	SCR	Delayed - Requires Process Unit Shutdown
0101A	SCR	Delayed - Requires Process Unit Shutdown
0142A	SCR	Delayed - Requires Process Unit Shutdown
0172A	SCR	Delayed - Requires Process Unit Shutdown
0177	VLV	Delayed - Requires Process Unit Shutdown
0486A	SCR	Delayed - Requires Process Unit Shutdown
0499	PRV-OE	Delayed - Requires Process Unit Shutdown
0577	VLV	Delayed - Requires Process Unit Shutdown

VI. New Components Added - No Data to Report

VII. Components Removed

	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
СНК	1	0	0	0	0	0
SCR	6	0	0	0	0	0

VIII. Unit Shudown - No Data to Report

Accepted by:		
	Signature	Date



New Mexico Environment Department Air Quality Bureau Compliance and Enforcement Section 525 Camino de los Marquez, Suite 1 Santa Fe, NM 87505 Phone (505) 476-4300 Fax (505) 476-4375



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Version 05.02.13

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TEMP	0	REPURIT	1631	UB	1811 1	ALFUI	KIVI				
PLEASE N	OTE: ® - Indicates required field							A	dmin		
SECT	ION I - GENERAL COM	PANY AND FACILI	TY INF	ORI	MATION			1 1 1 1			
A. ® Co	ompany Name: ood New Mexico Pipeline LLC				D. ® Facility Name: Willow Lake Gas Processing Plant						
	Company Address:					ty Address:	ng Plant				
1200 Summit Ave Suite 320					(b) (9)						
B.2 ® (B.3 ® State: B.4 ® Zip:						E.3	® Stat	e: E.4 ® Zip	
Fort W	orth	TX 7 6	1 0	2	E.2 ® City: Malaga			NM		88263	
Jeff Stov		C.2 ® Title: Director, Environment	al		Jonathan Si			Dir		Operations	
C.3 ® P 817-339	hone Number: 0-5474	C.4 ® Fax Number: 817-339-5401			F.3 ® Phon 713-380-39			F.	4® Fa	x Number:	
	Email Address: ovall@crestwoodlp.com					il Address: mith@crestwo	adla sam				
-	onsible Official: (Title V only):	H. Title:			I. Phone No		odip.com	J.	Fax N	umber:	
IZ @ AI	Number I Tale V D	anni it Name barra da a	T'H - \/ D	'6.1-	D. I.	N NOD D	'. M				
350150	827	ermit Number: M.	Title V Per	mit is:	sue Date:	N. NSR Perm GCP-4-5142				ISR Permit Is 8/2016	ssue Date:
P. Repo	orting Period: August 1, 2017 To:	January 31, 2018									
TTOIN.	August 1, 2017 10.	bandary 51, 2010									
SECTI	ON II – TYPE OF SUBM		that ap	plie	s)						
A. 🗌	Title V Annual Compliance Certification	Permit Condition(s): Description			n:						
в. 🗌	Title V Semi-annual Monitoring Report	Permit Condition(s): Description			n:						
NSPS Requirement		Regulation: S		n(s)	:	Descriptio	n:				
c. 🖂	(40CFR60)	Subpart 0000	60.540	60.5400(e), 60.487a(a)		Semiannua	Semiannual report for Plant 1				
D. 🗌	MACT Requirement (40CFR63)	Regulation:	Section	n(s)	:	Descriptio	Description:				
E. 🗌	NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)	Regulation:	Section	n(s)	:	Descriptio	n:				
F. 🗌	Permit or Notice of Intent (NOI) Requirement	Permit No.□: or NOI No.□]: Condi	tion((s):	Descriptio	Description:				
		NOV No. : or SFO No.]: Section	n(s)	:	Descriptio	n:				
G. 🗌	Requirement of an Enforcement Action	or CD No. : or Other	:								
	ION IV - CERTIFICATIO										
After re	easonable inquiry, I	Jonathan Smith (name of reporting official)		certi	ify that the i	nformation in	this submit	tal is	true, a	accurate and	complete.
® Signature of Reporting Official: ® Title: ® Date ® Responsible Official for Title							icial for Title V?				
Director, Operations 3-1-2018 Yes No							⊠ No				
									•		
Reviev	wed By:					Date R	eviewed:				

I. General Information

Crestwood New Mexico, LLC

Willow Lake

NSPS 0000

Period: 8/1/2017 - 1/31/2018.

Instruments Used:

FLIR S/N 44401186 IR Camera Cosmos S/N 600066 XP-3160 Cosmos S/N 600084 XP-3160 Cosmos S/N 600091 XP-3160 Cosmos S/N 600095 XP-3160 Cosmos S/N 600096 XP-3160 Cosmos S/N 600179

Cosmos S/N 600179

II. Summary of Component

Type	Active	Monitored Monthly	Monitored Quarterly	Monitored Annually	Exempt from Monitoring
CHK	82	0	0	82	0
CMP	1	0	0	0	1
FLG	371	0	371	0	0
PMP	5	1	0	0	4
Pocket	4	4	0	0	0
PRV-CVS	4	0	0	4	0
PRV-OE	32	0	31	1	0
SCR	3513	0	3513	0	0
Seal	4	4	0	0	0
VLV	969	0	950	19	0

III. Summary of Inspections

СНК	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	82	5	0	0	0	0
Leaks Detected	0	0	0	0	0	0
Repairs Attempted	0	0	0	0	0	0
Not Repaired in <=15 Days	0	0	0	0	0	0
Percent Leaking	0.00%	0.00%	0.00% 0.00%		0.00%	0.00%
On Delayed Repair	0	0	0	0	0	0
CMP	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	1	0	0	0	0	0
Leaks Detected	0	0	0	0	0	0
Repairs Attempted	0	0	0	0	0	0
Not Repaired in <=15 Days	0	0	0	0	0	0
Percent Leaking	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
On Delayed Repair	0	0	0	0	0	0

FLG	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	371	7	2	371	2	2
Leaks Detected	2	1	2	1	1	1
Repairs Attempted	2	1	0	1	0	0
Not Repaired in <=15 Days	2	1	2	1	1	1
Percent Leaking	0.50%	14.20%	100.00%	0.20%	50.00%	50.00%
On Delayed Repair	2	1	2	1	1	1
PMP	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	5	l	1	1	1	1
Leaks Detected	0	0	0	0	0	0
Repairs Attempted	0	0	0	0	0	0
Not Repaired in <=15 Days	0	0	0	0	0	0
Percent Leaking	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
On Delayed Repair	0 .	0	0	0	0	0
Pocket	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	4	4	4	4	4	4
Leaks Detected	0	0	0	0	0	0
Repairs Attempted	0	0	0	0	0	0
Not Repaired in <=15 Days	0	. 0	0	0	0	0
Percent Leaking	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
On Delayed Repair	0	0.0070	0.0070	0.0078	0.00%	0.0076
PRV-CVS	Aug 2017	Sep 2017	Oct 2017			
Components Monitored	Aug 2017	0 0	0	Nov 2017	Dec 2017	Jan 2018
Leaks Detected	0	0	0	0	0	0
Repairs Attempted	0	0	0	0	0	0
Not Repaired in <=15 Days	0	0	0	0	0	0
Percent Leaking	0.00%	0.00%	0.00%	0.00%	0.00%	
On Delayed Repair	0.0076	0.0076	0.00%	0.00%	0.00%	0.00%
PRV-OE						
Components Monitored	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Leaks Detected	2	5	2	31	3	3
Repairs Attempted	2	0	2	3	3	3
Not Repaired in <=15 Days	2	2	0	1	0	0
Percent Leaking		40.00%	2	3	3	3
On Delayed Repair	6.20%	40.00%	100.00%	9.60%	100.00%	100.00%
SCR				_	3	3
Components Monitored	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
	3495	154	4	3513	22	4
Leaks Detected	3	3	3	4	3	3
Repairs Attempted Not Repaired in <=15 Days	3	1	0	1	0	0
		3	3	3	3	3
Percent Leaking	0.00%	1.90%	75.00%	0.10%	13.60%	75.00%
On Delayed Repair	3	3	3	3	3	3
Seal	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	4	4	4	4	4	4
Leaks Detected	4	4	4	4	4	4
Repairs Attempted	0	0	0	0	0	0
Not Repaired in <=15 Days	4	4	4	4	4	- 4
Percent Leaking	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
On Delayed Repair	4	4	4	4	4	4

VLV	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
Components Monitored	963	32	2	951	8	3
Leaks Detected	2	2	2	3	3	3
Repairs Attempted	1	0	0	1	0	0
Not Repaired in <=15 Days	2	2	2	3	3	3
Percent Leaking	0.20%	6.20%	100.00%	0.30%	37.50%	100.00%
On Delayed Repair	2	2	2	3	3.	3

IV. Summary of Leaks

Tag	Type	Repaired?	Delayed?	Shutdown?	
0124	VLV	No	Yes	No	
0192A	FLG	Yes	No	No	
0211A	SCR	Yes	No	No	
0449	PRV-OE	No	Yes	No	
0456	Seal	No	Yes	No	
0460A	FLG	No	Yes	No	
0461	Seal Seal		Yes	No	
0509	9 Seal		Yes	No	
0518	Seal	No	Yes	No	
0528	PRV-OE	No	Yes	No	
0588A	SCR	Yes	No	No	
0638A	SCR	No	Yes	No	
0651A	SCR	No	Yes	No	
0685A	SCR	No	Yes	No	
0899	VLV	No	Yes	No	
0981	PRV-OE	No	Yes	No	
1081	VLV	No	Yes	No	

V. Summary of Delayed Repair Items

Tag	Type	Delay Reason
0124	VLV	Delayed - Requires Process Unit Shutdown
0449	PRV-OE	Delayed - Requires Process Unit Shutdown
0456	Seal	Delayed - Requires Process Unit Shutdown
0460A	FLG	Delayed - Requires Process Unit Shutdown
0461	Seal	Delayed - Requires Process Unit Shutdown
0509	Seal	Delayed - Requires Process Unit Shutdown
0518	Seal	Delayed - Requires Process Unit Shutdown
0528	PRV-OE	Delayed - Requires Process Unit Shutdown
0638A	SCR	Delayed - Requires Process Unit Shutdown
0651A	SCR	Delayed - Requires Process Unit Shutdown
0685A	SCR	Delayed - Requires Process Unit Shutdown
0899	VLV	Delayed - Requires Process Unit Shutdown
0981	PRV-OE	Delayed - Requires Process Unit Shutdown
1081	VLV	Delayed - Requires Process Unit Shutdown

VI. New Components Added

	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
CHK	5	0	0	0	0	0
FLG	4	0	0	0	0	0
PRV-OE	3	0	0	0	0	0
SCR	149	0	0	18	0	0
VLV	28	0	0	6	0	0

VII. Components Removed

	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018
CHK	3	0	0	0	0	0
SCR	80	0	0	0	0	0
VLV	9	0	0	0	0	0

VIII. Unit Shudown - No Data to Report

Accepted by:		
	Signature	Date





October 29, 2017

NMED AQB Compliance and Enforcement Section 525 Camino de los Marquez, Suite 1 Sante Fe, NM 87505

Re:

40 CFR Part 60 Subpart OOOOa Annual Report – RY17

Forge Energy, LLC

Dear Compliance and Enforement Section,

In compliance with 40 CFR §60.5420a reporting requirements, Forge Energy, LLC (Forge) is submitting this annual report.

This report has been prepared based on information and data provided by Forge. If you have any questions or need further information, please contact me at 281.872.9300 or by email at klazo@ntglobal.com. All written correspondence should be sent to:

Forge Energy, LLC 15727 Anthem Parkway, Suite 501 San Antonio, Texas 78249 Attn: Mr. Mark Schumann

Sincerely,

Kari Lazo

NTG Environmental

hari Lazo

Attachments:

Reporting Submittal Form

Well Completion Data

Fugitive Emissions Survey Data

cc:

Mr. Mark Schumann – Forge Energy, LLC

EPA Region 6



New Mexico Environment Department Air Quality Bureau Compliance and Enforcement Section 525 Camino de los Marquez, Suite 1



Date Reviewed:

Version 05.02.13

Santa Fe, NM 87505 Phone (505) 476-4300 Fax (505) 476-4375

NMED USE ONLY							NME	D USE O	NLY
0	REPO	RTIN	G SUI	BMIT	TAL FO	RM	Staff		
							Admin		
	PANY AND	FACILIT	YINFOR						
Energy, LLC				Schubert	18-4H Battery				
				/ I - \					
	B.3 ® State:			E.2 ® C	\ /				p:
C.1 ® Company Environmental Contact: C.2 ® Title: Wark Schumann Vice President, Operations			ons	F.1 ® Fa					
C.3 ® Phone Number: C.4 ® Fax Number: NA							F.4 ® Fax	Number:	
G. Responsible Official: (Title V only): NA H. Title: NA				I. Phone NA			J. Fax Nu NA	ımber:	
K. ® Al Number: L. Title V Permit Number: M. Title \NA NA			tle V Permit Is	sue Date:	N. NSR Perm NA	it Number:	O. N NA	SR Permit	Issue Date:
orting Period: 9/18/2015 To:	8/1/2017								
Title V Annual Compliance									Mary tensor
Title V Semi-annual	Permit Condi	tion(s):	Descriptio	n:					
	Regulation:		Section(s)	:	Descriptio	n:			
(40CFR60)	Subpart OOO	Oa	5420a	Annual Report					
MACT Requirement (40CFR63)	Regulation:		Section(s)	: Description:					
NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)	Regulation:		Section(s)	:	Descriptio	n:			
Permit or Notice of Intent (NOI) Requirement	Permit No.□: o	r NOI No.□:	Condition	(s):	Descriptio	n:			
Requirement of an Enforcement Action	NOV No. ☐: or SFO No. ☐: Section(s or CD No. ☐: or Other ☐:			:	Description:				
ION IV - CERTIFICATIO	N	1,123076					ALCOHOLD IN	0.450	The street
ION IV - CERTIFICATIO	Mark Schu		cert	ify that the	information in	this submitta	al is true, a	ccurate an	d complete
	ENOTE: © - Indicates required fiel FION I - GENERAL COM Company Name: Energy, LLC Company Address: Anthem Parkway, Suite 501 City: Intonio Company Environmental Contact: Chumann Phone Number: 8-5950 Email Address: Inann@forgenergy.com Ionsible Official: (Title V onlv): I Number: I NA Corting Period: 9/18/2015 To: CON II - TYPE OF SUBM Title V Annual Compliance Certification Title V Semi-annual Monitoring Report NSPS Requirement (40CFR60) MACT Requirement (40CFR63) NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61) Permit or Notice of Intent (NOI) Requirement Requirement of an	REPO REPO	REPORTIN REPORT REPORTIN REPORT REPORTIN REPORT REPORT	REPORTING SUIDANCE: *- Indicates required field FION I - GENERAL COMPANY AND FACILITY INFORT company Name: Energy, LLC Company Address: Anthem Parkway, Suite 501 City: TX 78249 Company Environmental Contact: Vice President, Operations Engineering C.4 ® Fax Number: NA Phone Number: C.4 ® Fax Number: NA Email Address: Mann@forgenergy.com Consible Official: (Title V onlv): NA If Number: L. Title V Permit Number: NA Corting Period: 9/18/2015 To: 8/1/2017 CON II — TYPE OF SUBMITTAL (check one that applied to the continuation of the cont	REPORTING SUBMIT RION I - GENERAL COMPANY AND FACILITY INFORMATION ompany Name: Energy, LLC Company Address: Anthem Parkway, Suite 501 City: Intonio Tity: Intonio I	REPORTING SUBMITTAL FO REPORTION SCALE REPORT SCALE REPORT R	REPORTING SUBMITTAL FORM D. @ Facility Name: Schubert 18.4H Battery D. @ Facility Name: Schubert 18.4H Battery D. @ Facility Address: Haddress: Doby Bolyity Contact: Dobby Boly Description: No Na	REPORTING SUBMITTAL FORM Admin	REPORTING SUBMITTAL FORM Staff

Reviewed By:

Well Completion Affected Facility Annual Report Information

Location and W	ell Informati	ion					
	Company:	Forge Energ	gy LLC		Well Type:		Activity:
	State:	Lea, New M	lexico		Gas 🗆	2	New Well Completion
Loca	ation Name	Schubert 18	3 4H		Oil 🗹		Recompletion
Latitude	in NAD 83:	(b) (9					Re-fracture
	in NAD 83:	(D) (B)					
-	ell Number:	30-025-433	65				
API Well Number:		30 025 455					
				Duration of Gas	Duration of		
				Recovery from	Combustion of	Duration of	
			Duration of	Separator to	Gas from	Venting from	
Date	Start Time	End Time	Flowback	Flowline	Separator	Separator	Comment
(mm/dd/yyyy)	(hh:mm)	(hh:mm)	(hours)	(hours)	(hours)	(hours)	
10/17 - 19/2016	4:00 AM	12:00 PM	32				Initial Flowback Stage
10/19/2016	12:00 PM	5:00 PM	5				Shut in well
10/19-20/2016	5:00 PM	11:00 AM	18				Initial Flowback Stage
10/20/2016	11:00 AM	End					Shut in well
The following dev	iations occurr	ed during this	well flowback ope	eration:			
Date			Reason for deviat	ion:	reported to		
						- 7017	

Fugitive Emission Component Affected Facility

Site Name	API No.	Latitude	Longitude	Deviation
Schubert 18 4H Battery	30-025-43365		(b) (9)	This battery is considered a well site affected facility. An initial fugitive emission survey was not completed by 6/3/2017.